

Methanol Tank Cleaning & Washing Protocol

IMPCA & ASTM D1152 STANDARD OPERATING PROCEDURE

TENDIFY TRADE UTILITIES
Chemical Fleet Operations

DOCUMENT ID	REVISION STANDARD	TARGET CARGO GRADE	MANDATORY STANDARD
TND-PROT-METH-001	v2026.1 (IMPCA)	AA-Grade (≥99.85%)	ASTM D1152 / D1363

1. STANDARDIZED 5-STAGE TANK CLEANING PROCEDURE

Sequential Execution

Stage 1: Pre-Wash Stripping, Vapor Purge & Inerting

N₂ Blanket Padding

Drain all residual previous cargo heel using vessel's stripping pump. Inert cargo tanks with high-purity dry Nitrogen gas (N₂ purity ≥ 99.9%) to lower oxygen levels below **8% vol** before opening tank washing machines, mitigating flammable vapor hazards (Flash Point ~11°C).

Stage 2: Seawater Hot/Cold Wash Cycle

Temp: 60°C–70°C | Pres: 8–10 bar

Perform automated Butterworth machine wash with seawater. Duration depends on previous cargo (minimum 2 hours for light hydrocarbons, 4+ hours for heavy lube oils/paraffins). Continuous stripping must be maintained to prevent slop buildup on cargo floor.

Stage 3: Fresh Water & Deionized (DI) Water Final Rinse

Conductivity < 5 µS/cm

Flush tank walls with warm fresh water to strip sea salts (chlorides). Complete with a dedicated Deionized (DI) water rinse.
Critical Rule: Ensure chloride level in drain water drops to < 0.5 ppm before proceeding to solvent wash.

Stage 4: Methanol Solvent Washing (Mop/Recirculation)

Technical Pure Methanol Wash

Recirculate or spray technical-grade methanol over all internal tank bulkheads, heating coils, and pump sumps to absorb residual water film and remove non-water-soluble hydrocarbon micro-traces.

Stage 5: Forced Dry Air, Wall Dryness & N₂ Inerting

Dew Point < -40°C

Purge tank with dry air until completely moisture-free. Verify zero liquid residue at sump. Seal tank hatches and apply dry Nitrogen padding to maintain positive pressure (>0.2 bar) prior to surveyor inspection.

2. IMPCA WALL WASH TEST LABORATORY THRESHOLDS

Quality Acceptance

TEST PARAMETER	ASTM / TEST METHOD	IMPCA PASS LIMIT	FAILURE ACTION
Permanganate Time Test	ASTM D1363	Min 50 Minutes	Re-rinse & solvent wash (organics present)
Water Miscibility (Hydrocarbons)	ASTM D1722	Pass / Clear (No Turbidity)	Repeat hot fresh water wash + solvent wash
Color Scale	ASTM D1209	Max 5 Pt-Co units	Inspect tank coating / re-clean sumps
Chloride Content	IMPCA 002-98 / Titration	Max 0.5 ppm (µg/g)	Re-wash with DI water (salt residue)
Specific Gravity (20/20°C)	ASTM D4052	0.7910 – 0.7930	Check for heavy liquid contamination

Surveyor Verification Note: Wall wash samples must be taken from four distinct bulkhead zones (aft, forward, port, starboard) and the tank sump using laboratory-grade pure methanol. If any single zone fails the Permanganate or Chloride

3. VESSEL TANK INSPECTION & SURVEYOR SIGN-OFF SHEET

Official Record

This checklist must be jointly executed by the Chief Officer and the Independent Surveyor (e.g., SGS, Saybolt, Intertek) prior to opening terminal loading valves.

Vessel Name:	[Insert Vessel Name]	IMO Number:	[Insert IMO Number]
Port of Loading:	[Insert Loading Port/Terminal]	Inspection Date:	[YYYY-MM-DD]

Tank No	Previous Cargo	Cleaning Method	Wall Wash Result	Seal Number	Status
1P	Gasoline / Pygas	Hot Wash + DI + Solv	PNT: >50m Cl: <0.5	SGS-772091	PASSED
1S	Gasoline / Pygas	Hot Wash + DI + Solv	PNT: >50m Cl: <0.5	SGS-772092	PASSED
2P	Caustic Soda (Lye)	Acid Rinse + DI Wash	PNT: >50m Cl: <0.5	SGS-772093	PASSED
2S	Caustic Soda (Lye)	Acid Rinse + DI Wash	PNT: >50m Cl: <0.5	SGS-772094	PASSED
3P	Ethanol (Industrial)	DI Rinse + Dry Air	PNT: >50m Cl: <0.5	SGS-772095	PASSED
3S	Ethanol (Industrial)	DI Rinse + Dry Air	PNT: >50m Cl: <0.5	SGS-772096	PASSED
4P	[Enter Prev Cargo]	[Method Used]	[Lab Result]	[Seal No]	PASSED / FAIL
4S	[Enter Prev Cargo]	[Method Used]	[Lab Result]	[Seal No]	PASSED / FAIL

4. OPERATIONAL SAFETY & NITROGEN PADDING VERIFICATION

Safety Checks

☒ Wall Dryness Verified: Karl Fischer titration confirms zero moisture condensate on bulkheads.	☒ Oxygen Level: Confirmed < 8% vol across all cargo holds via certified O ₂ meter.
☒ N₂ Blanket Pressure: Positive pressure (>0.2 bar) established prior to manifold hookup.	☒ First-Foot Sampling Plan: First-foot sample protocol agreed with terminal & loading arms isolated.

VESSEL CHIEF OFFICER I hereby certify that tanks have been cleaned, dried, and inerted per IMPCA standards. Signature & Vessel StampDate: _____	INDEPENDENT SURVEYOR (SGS / SAYBOLT) I verify that wall wash testing yields pass results for AA-grade Methanol loading. Signature & Company SealDate: _____
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